



3014 (01-06-12)

ANNUAL REPORT

OF

Name: TREMPEALEAU MUNICIPAL ELECTRIC AND WATER UTILITY

Principal Office: 24455 3RD STREET
TREMPEALEAU, WI 54661

For the Year Ended: DECEMBER 31, 2012

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I TRAVIS COOKE of _____
(Person responsible for accounts)

Trempealeau Municipal Electric and Water Utility
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

	03/22/2013
(Signature of person responsible for accounts)	(Date)

VILLAGE ADMINISTRATOR
(Title)



BAKER TILLY

Baker Tilly Virchow Krause, LLP
Ten Terrace Ct, PO Box 7398
Madison, WI 53707-7398
tel 608 249 6622
fax 608 249 8532
bakertilly.com

ACCOUNTANTS' COMPILATION REPORT

To the Village Board
Village of Trempealeau
Trempealeau, Wisconsin

We have compiled the balance sheets of the Trempealeau Municipal Electric and Water Utility, an enterprise fund of the Village of Trempealeau, as of December 31, 2012 and 2011, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2012 included in accompanying prescribed form. We have not audited or reviewed the accompanying financial statements referred to above and, accordingly, do not express an opinion or any assurance about whether the financial statements are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with *Statements on Standards for Accounting and Review Services* issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements are presented in accordance with the requirements of the Public Service Commission of Wisconsin which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than the specified party.

Baker Tilly Virchow Krause, LLP

March 8, 2013

SIGNATURE PAGE

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General footnotes

ACCOUNTANTS' COMPILATION REPORT

To the Village Board
Village of Trempealeau
Trempealeau, Wisconsin

We have compiled the balance sheets of the Trempealeau Municipal Electric and Water Utility, an enterprise fund of the Village of Trempealeau, as of December 31, 2012 and 2011, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2012 included in accompanying prescribed form. We have not audited or reviewed the accompanying financial statements referred to above and, accordingly, do not express an opinion or any assurance about whether the financial statements are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

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March 8, 2013

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: TREMPLEALEAU MUNICIPAL ELECTRIC AND WATER UTILITY

Utility Address: 24455 3RD STREET
TREMPLEALEAU, WI 54661

When was utility organized? 12/31/1915

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: TRAVIS A. COOKE

Title: VILLAGE ADMINISTRATOR

Office Address:

24455 3RD STREET
TREMPLEALEAU, WI 54661

Telephone: (608) 534 - 6434

Fax Number: (608) 534 - 6280

Email Address: tremploadmin@centurytel.net

Individual or firm, if other than utility employee, preparing this report:

Name: KIMBERLY SHULT

Title: SENIOR MANAGER

Office Address: BAKER TILLY VIRCHOW KRAUSE, LLP

225 S SIXTH ST STE 2300
MINNEAPOLIS, MN 55402

Telephone: (612) 876 - 4912

Fax Number: (612) 238 - 9100

Email Address: kimberly.shult@bakertilly.com

President, chairman, or head of utility commission/board or committee:

Name: KURT WOOD

Title: PRESIDENT

Office Address:

23914 3RD STREET
TREMPLEALEAU, WI 54661

Telephone: (608) 534 - 6434

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: KIMBERLY SHULT

Title: SENIOR MANAGER

Office Address: BAKER TILLY VIRCHOW KRAUSE, LLP

225 S SIXTH ST STE 2300
MINNEAPOLIS, MN 55402

Telephone: (612) 876 - 4912

Fax Number: (612) 238 - 9100

Email Address: kimberly.shult@bakertilly.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 4/3/2012

Period covered by most recent audit: 01/01/2011 - 12/31/2011

Names and titles of utility management including manager or superintendent:

Name: KIM GANZ

Title: ELECTRIC SUPERINTENDENT

Office Address:

24455 3RD STREET
TREMPEALEAU, WI 54661

Telephone: (608) 534 - 6434

Fax Number: (608) 534 - 6280

Email Address:

Name: TODD LAKEY

Title: WATER SUPERINTENDENT

Office Address:

24455 3RD STREET
TREMPEALEAU, WI 54661

Telephone: (608) 534 - 6434

Fax Number: (608) 534 - 6280

Email Address:

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:

JOAN KOELBL
TED LITSHEIM
TOM SCHERR
ROBERT STELLPFLUG
LOIS TAYLOR
CINDY WEGNER
KURT WOOD, PRESIDENT

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,148,730	1,993,943	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,661,183	1,505,467	2
Depreciation Expense (403)	233,166	202,795	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	145,513	138,140	5
Total Operating Expenses	2,039,862	1,846,402	
Net Operating Income	108,868	147,541	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	108,868	147,541	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	2,732	1,620	10
Miscellaneous Nonoperating Income (421)	21,890	26,329	11
Total Other Income	24,622	27,949	
Total Income	133,490	175,490	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(5,978)	(5,978)	12
Other Income Deductions (426)	47,114	46,096	13
Total Miscellaneous Income Deductions	41,136	40,118	
Income Before Interest Charges	92,354	135,372	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	78,988	80,584	14
Amortization of Debt Discount and Expense (428)	3,974	1,848	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	7	20	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	82,969	82,452	
Net Income	9,385	52,920	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,427,965	3,375,045	20
Balance Transferred from Income (433)	9,385	52,920	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	3,437,350	3,427,965	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,148,730	0	2,148,730	1
Total (Acct. 400):	2,148,730	0	2,148,730	
Operation and Maintenance Expense (401-402):				
Derived	1,661,183	0	1,661,183	2
Total (Acct. 401-402):	1,661,183	0	1,661,183	
Depreciation Expense (403):				
Derived	233,166	0	233,166	3
Total (Acct. 403):	233,166	0	233,166	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	145,513	0	145,513	5
Total (Acct. 408):	145,513	0	145,513	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	108,868	0	108,868	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
WATER INTEREST INCOME	268	0	268	11
ELECTRIC INTEREST INCOME	2,464		2,464	12
Total (Acct. 419):	2,732	0	2,732	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		12,965	12,965	13
Contributed Plant - Electric		8,925	8,925	14
Total (Acct. 421):	0	21,890	21,890	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	15
Total (Acct. 421):	0	0	0	
TOTAL OTHER INCOME:	2,732	21,890	24,622	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(5,978)	0	(5,978)	16
NONE			0	17
Total (Acct. 425):	(5,978)	0	(5,978)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	30,353	30,353	18
Depreciation Expense on Contributed Plant - Electric	0	16,761	16,761	19
Total (Acct. 426):	0	47,114	47,114	
Other Income Deductions (426):				
NONE			0	20
Total (Acct. 426):	0	0	0	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(5,978)	47,114	41,136	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	78,988	0	78,988	21
Total (Acct. 427):	78,988	0	78,988	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT AND EXPENSE	3,974		3,974	22
Total (Acct. 428):	3,974	0	3,974	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	24
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	7	0	7	25
Total (Acct. 431):	7	0	7	
Interest Charged to Construction--Cr. (432):				
NONE			0	26
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	82,969	0	82,969	
NET INCOME:	34,609	(25,224)	9,385	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	1,702,802	1,725,163	3,427,965	27
Total (Acct. 216):	1,702,802	1,725,163	3,427,965	
Balance Transferred from Income (433):				
Derived	34,609	(25,224)	9,385	28
Total (Acct. 433):	34,609	(25,224)	9,385	
Miscellaneous Credits to Surplus (434):				
NONE			0	29
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	30
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	32
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,737,411	1,699,939	3,437,350	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	414,968	1,733,762	0	0	2,148,730	1
Less: interdepartmental sales	0	18,610	0	0	18,610	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	511	1,442			1,953	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	414,457	1,713,710	0	0	2,128,167	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	66,179	0	66,179	1
Electric operating expenses	129,971	0	129,971	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	30,144	0	30,144	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts		0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	226,294	0	226,294	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	0.6	1
Electric	1.8	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	9,127,226	7,349,005	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	2,369,358	2,043,871	2
Net Utility Plant	6,757,868	5,305,134	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	194,339	198,287	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	1,996,445	0	9
Total Other Property and Investments	2,190,784	198,287	
CURRENT AND ACCRUED ASSETS			
Cash (131)	472,031	366,421	10
Special Deposits (134)	0	0	11
Working Funds (135)	0		12
Temporary Cash Investments (136)	0		13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	282,807	280,325	15
Other Accounts Receivable (143)	7,693	3,746	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	2,849	1,586	18
Plant Materials and Operating Supplies (154)	60,842	69,215	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	4,062	23
Interest and Dividends Receivable (171)	0		24
Accrued Utility Revenues (173)	0		25
Miscellaneous Current and Accrued Assets (174)	0		26
Total Current and Accrued Assets	826,222	725,355	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	71,692	26,770	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	1,044	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	71,692	27,814	
Total Assets and Other Debits	9,846,566	6,256,590	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	272,047	272,047	33
Appropriated Earned Surplus (215)	0		34
Unappropriated Earned Surplus (216)	3,437,350	3,427,965	35
Total Proprietary Capital	3,709,397	3,700,012	
LONG-TERM DEBT			
Bonds (221)	2,193,808	2,259,828	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	2,900,000	0	38
Total Long-Term Debt	5,093,808	2,259,828	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	910,714	104,315	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)	5,253	32,228	42
Taxes Accrued (236)	0	0	43
Interest Accrued (237)	14,938	13,042	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	46,699	75,430	46
Total Current and Accrued Liabilities	977,604	225,015	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	65,757	71,735	49
Total Deferred Credits	65,757	71,735	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	9,846,566	6,256,590	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,893,399	0	0	3,455,606	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,500,328	0	0	4,708,129	2
Utility Plant in Service - Contributed Plant (101.2)	1,410,163	0	0	422,666	3
Utility Plant Purchased or Sold (102)				10,000	4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)				75,940	8
Total Utility Plant	3,910,491	0	0	5,216,735	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	624,839	0	0	1,375,363	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	185,477	0	0	183,679	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	810,316	0	0	1,559,042	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	3,100,175	0	0	3,657,693	

NET UTILITY PLANT

Net Utility Plant (Page F-08)

General footnotes

\$10,000 in account 102 is a utility plant acquisition adjustment to be accounted for in account 117. The entry on the line for account 117 does not flow to the balance sheet (F-07) correctly, so the amount is being temporarily entered as account 102.

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	548,610	1,173,219			1,721,829	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	79,147	154,019			233,166	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,392				2,392	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
Purchase of plant from Xcel Energy		48,365			48,365	12
					0	13
					0	14
					0	15
Total credits	81,539	202,384	0	0	283,923	16
Debits during year						17
Book cost of plant retired	5,310	240			5,550	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	5,310	240	0	0	5,550	25
Balance end of year (111.1)	624,839	1,375,363	0	0	2,000,202	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	155,124	166,918			322,042	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	30,353	16,761			47,114	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	30,353	16,761	0	0	47,114	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	185,477	183,679	0	0	369,156	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			60,842		60,842	69,215	3
Total Electric Utility					60,842	69,215	

Account	Total End of Year	Amount Prior Year	
Electric utility total	60,842	69,215	1
Water utility (154)		0	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	60,842	69,215	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2006 ELECTRIC MRB	1,848	428	24,924	1
2012 ELECTRIC REVENUE BAN - DISCOUNT	946	428	20,804	2
2012 ELECTRIC REVENUE BAN - ISSUANCE COSTS	1,180	428	25,964	3
Total			71,692	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	272,047	1
Changes during year (explain):		
NONE		2
Balance end of year	272,047	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC MRB	03/06/2006	05/01/2015	5.00%	905,000	1
WATER MRB	11/12/2009	05/01/2029	2.63%	1,288,808	2
Total Bonds (Account 221):				2,193,808	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
ELECTRIC REVENUE BOND ANTICIPATION NOTE	11/05/2012	11/05/2014	1.38%	2,900,000	2
Total for Account 224				2,900,000	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	68,906	2
Charged electric department expense	76,607	3
Charged sewer department expense	703	4
Other (explain):		
NONE		5
Total Accruals and other credits	146,216	
Taxes paid during year:		
County, state and local taxes	120,605	6
Social Security taxes	16,335	7
PSC Remainder Assessment	1,809	8
Other (explain):		
WISCONSIN LICENSE FEE	7,467	9
Total payments and other debits	146,216	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2006 MRB	7,218	42,112	42,410	6,920	1
2009 MRB	5,824	34,589	34,682	5,731	2
Subtotal	13,042	76,701	77,092	12,651	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
2012 REVENUE BOND ANTICIPATION NOTE	0	2,287	0	2,287	4
Subtotal	0	2,287	0	2,287	
Notes Payable (231)					
CUSTOMER DEPOSITS	0	7	7	0	* 5
Subtotal	0	7	7	0	
Total	13,042	78,995	77,099	14,938	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Acct 231 is interest accrued and paid on customer deposits.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE	0	2
Total (Acct. 124):	0	
Sinking Funds (125):		
ELECTRIC - REDEPTION ACCOUNT	42,422	3
WATER - REDEPTION ACCOUNT	48,063	4
ELECTRIC - DEBT RESERVE	103,854	5
Total (Acct. 125):	194,339	
Depreciation Fund (126):		
NONE		6
Total (Acct. 126):	0	
Other Special Funds (128):		
CONSTRUCTION ACCOUNT - BAN PROCEEDS	1,996,445	7
Total (Acct. 128):	1,996,445	
Special Deposits (134):		
NONE		8
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		9
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	55,543	10
Electric	227,264	11
Sewer (Regulated)		12
Other (specify):		
NONE		13
Total (Acct. 142):	282,807	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		14
Merchandising, jobbing and contract work		15
Other (specify):		
ELECTRIC - OTHER ACCOUNTS RECEIVABLE	6,005	16
ELECTRIC - INTEREST RECEIVABLE	735	17
WATER - OTHER ACCOUNTS RECEIVABLE	953	18
Total (Acct. 143):	7,693	
Receivables from Municipality (145):		
ELECTRIC - DUE FROM TAX AGENCY	2,360	19

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
WATER - DUE FROM TAX AGENCY	489	20
Total (Acct. 145):	2,849	
Prepayments (165):		
NONE		21
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		22
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE	0	23
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		24
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		25
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		26
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE	0	27
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	65,757	28
NONE		29
Total (Acct. 253):	65,757	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct 143: The "Electric - other accounts receivable" balance is comprised of \$4,652 for a new electrical service and the remaining \$1,353 are for miscellaneous receivables.

Acct 223: This amount is due to the Village's general fund for deficit operating cash at year end.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,496,374	3,874,997	0	0	6,371,371	1
Materials and Supplies	0	65,028	0	0	65,028	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	586,724	1,274,291	0	0	1,861,015	4
Customer Advances for Construction					0	5
Regulatory Liability	31,181	37,565	0	0	68,746	6
NONE					0	7
Average Net Rate Base	1,878,469	2,628,169	0	0	4,506,638	
Net Operating Income	90,300	18,568	0	0	108,868	8
Net Operating Income as a percent of						
Average Net Rate Base	4.81%	0.71%	N/A	N/A	2.42%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	32,537	39,198	0	0	71,735	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	2,712	3,266	0	0	5,978	3
Other (specify):						
NONE					0	4
Balance End of Year	29,825	35,932	0	0	65,757	

IMPORTANT CHANGES DURING THE YEAR

Important Changes During the Year (Page F-26)

General footnotes

The utility purchased certain electric distribution facilities from NSPW during 2012 (Docket No. 5-BS-190). The utility constructed and placed into service a new substation (Docket No. 350-CE-100). The utility changed power suppliers effective January 1, 2013.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	404,329	364,658	1
Total Sales of Water	404,329	364,658	
Other Operating Revenues			
Forfeited Discounts (470)	1,212	1,154	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	9,427	8,622	5
Total Other Operating Revenues	10,639	9,776	
Total Operating Revenues	414,968	374,434	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	53,777	46,460	7
Water Treatment Expenses (630-635)	11,484	13,823	8
Transmission and Distribution Expenses (640-655)	1,478	6,868	9
Customer Accounts Expenses (901-906)	41,421	38,223	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	68,455	54,702	12
Total Operation and Maintenance Expenses	176,615	160,076	
Other Operating Expenses			
Depreciation Expense (403)	79,147	77,079	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	68,906	66,265	15
Total Other Operating Expenses	148,053	143,344	
Total Operating Expenses	324,668	303,420	
NET OPERATING INCOME	90,300	71,014	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Customers column.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	807	33,690	243,359	5
Commercial (461.2)	62	5,866	36,454	6
Industrial (461.3)				7
Public Authority (461.4)	15	3,485	17,147	8
Total Metered Sales to General Customers (461)	884	43,041	296,960	
Private Fire Protection Service (462)				9
Public Fire Protection Service (463)	2		107,369	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	886	43,041	404,329	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Amount billed (usually per rate schedule F-1 or Fd-1)	107,369	2
NONE		3
Wholesale fire protection billed		4
Total Public Fire Protection Service (463)	107,369	
Forfeited Discounts (470):		
Customer late payment charges	1,212	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	1,212	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
METER CHARGES	5,105	9
Return on net investment in meters charged to sewer department	2,068	10
Other (specify):		
OTHER WATER REVENUES	2,254	11
Total Other Water Revenues (474)	9,427	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done.

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	0	0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	0	0	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	18,610	18,611	7
Operation Supplies and Expenses (623)	2,763	4,028	8
Maintenance of Pumping Plant (625)	32,404	23,821	9
Total Pumping Expenses	53,777	46,460	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	8,257	7,297	11
Operation Supplies and Expenses (632)	3,227	6,526	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	11,484	13,823	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)		0	14
Operation Supplies and Expenses (641)		282	15
Maintenance of Distribution Reservoirs and Standpipes (650)		0	16
Maintenance of Mains (651)	621	5,105	17
Maintenance of Services (652)		1,089	18
Maintenance of Meters (653)		392	19
Maintenance of Hydrants (654)	857	0	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	1,478	6,868	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	3,067	2,686	22
Accounting and Collecting Labor (902)	37,316	34,261	23
Supplies and Expenses (903)	527	869	24
Uncollectible Accounts (904)	511	407	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)	0	0	26
Total Customer Accounts Expenses	41,421	38,223	
SALES EXPENSES			
Sales Expenses (910)	0	0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	1,600	1,700	28
Office Supplies and Expenses (921)	3,587	3,840	29
Administrative Expenses Transferred--Credit (922)	0	0	30
Outside Services Employed (923)	10,429	7,668	31
Property Insurance (924)	4,900	4,129	32
Injuries and Damages (925)	0	0	33
Employee Pensions and Benefits (926)	33,384	28,250	34
Regulatory Commission Expenses (928)	0	0	35
Miscellaneous General Expenses (930)	8,925	6,765	36
Transportation Expenses (933)	5,630	2,350	37
Maintenance of General Plant (935)	0	0	38
Total Administrative and General Expenses	68,455	54,702	
Total Operation and Maintenance Expenses	176,615	160,076	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

(625): This account includes a one time payment to Midwest Well Services Inc for the chemical treatment of wells #4 and #5.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		64,295	61,812	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		703	667	2
Net property tax equivalent		63,592	61,145	
Social Security		4,974	4,735	3
PSC Remainder Assessment		340	385	4
Other (specify): NONE			0	5
Total tax expense		68,906	66,265	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Trempealeau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.169540				3
County tax rate	mills		5.469869				4
Local tax rate	mills		4.917024				5
School tax rate	mills		10.563560				6
Voc. school tax rate	mills		2.114018				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.234011				10
Less: state credit	mills		1.448518				11
Net tax rate	mills		21.785493				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		4.917024				14
Combined School Tax Rate	mills		12.677578				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.594602				17
Total Tax Rate	mills		23.234011				18
Ratio of Local and School Tax to Total	dec.		0.757278				19
Total tax net of state credit	mills		21.785493				20
Net Local and School Tax Rate	mills		16.497671				21
Utility Plant, Jan. 1	\$	3,893,399	3,893,399				22
Materials & Supplies	\$	0	0				23
Subtotal	\$	3,893,399	3,893,399				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	3,893,399	3,893,399				26
Assessment Ratio	dec.		1.000981				27
Assessed Value	\$	3,897,218	3,897,218				28
Net Local & School Rate	mills		16.497671				29
Tax Equiv. Computed for Current Year	\$	64,295	64,295				30
Tax Equivalent per 1994 PSC Report	\$	18,449					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	64,295					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	2,391				2,391	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	245,154				245,154	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	247,545	0	0	0	247,545	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	119,852				119,852	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	134,830				134,830	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	254,682	0	0	0	254,682	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	620,551				620,551	18
Sand or Other Media Filtration Equipment (332)	450,751				450,751	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	147,026				147,026	21
Total Water Treatment Plant	1,218,328	0	0	0	1,218,328	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	429				429	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	165,318				165,318	24
Transmission and Distribution Mains (343)	379,614				379,614	25
Services (345)	17,537				17,537	26
Meters (346)	85,057	9,155	5,310		88,902	27
Hydrants (348)	85,384				85,384	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	733,339	9,155	5,310	0	737,184	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	2,686				2,686	32
Computer Equipment (391.1)	8,869	4,062			12,931	33
Transportation Equipment (392)	14,986				14,986	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	3,122				3,122	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	8,864				8,864	41
Total General Plant	38,527	4,062	0	0	42,589	
Total utility plant in service directly assignable	2,492,421	13,217	5,310	0	2,500,328	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	2,492,421	13,217	5,310	0	2,500,328	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	20,584				20,584	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	219,720				219,720	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	240,304	0	0	0	240,304	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	1,940				1,940	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	49,441				49,441	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	51,381	0	0	0	51,381	
WATER TREATMENT PLANT						
Land and Land Rights (330)	41,167				41,167	17
Structures and Improvements (331)	62,735				62,735	18
Sand or Other Media Filtration Equipment (332)	47,524				47,524	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	15,502				15,502	21
Total Water Treatment Plant	166,928	0	0	0	166,928	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	596,780				596,780	25
Services (345)	249,144	9,185			258,329	26
Meters (346)	0				0	27
Hydrants (348)	96,441				96,441	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	942,365	9,185	0	0	951,550	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,400,978	9,185	0	0	1,410,163	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	1,400,978	9,185	0	0	1,410,163	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			2,617	2,617	1
February			2,486	2,486	2
March			2,670	2,670	3
April			3,276	3,276	4
May			4,290	4,290	5
June			5,095	5,095	6
July			8,161	8,161	7
August			4,838	4,838	8
September			4,771	4,771	9
October			3,213	3,213	10
November			2,700	2,700	11
December			2,763	2,763	12
Total annual pumpage	0	0	46,880	46,880	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	46,880	1
Less: Gallons (000's) used in the treatment process:	2,052	2
Subtotal: Gallons (000's) entering distribution system:	44,828	3
Less: Gallons (000's) sold (Revenue Water):	43,041	4
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	1,787	5
Authorized System Uses:		6
Gallons (000's) used to flush mains:	567	7
Gallons (000's) used for fire protection:	10	8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:	297	10
Subtotal Authorized System Uses:	874	11
Water Losses (Real and Apparent):		12
Gallons (000's) lost due to main leaks or breaks:		13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	250	15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) unknown/not accounted for:	663	17
Subtotal Water Losses:	913	18
Percentage of water entering distribution system sold:	96%	19
Percentage of Real and Apparent Losses:	2%	20
If water losses exceed 15%, indicate causes:		21
		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	456	29
Date of maximum: 07/03/2012		30
Cause of maximum: SPRINKLERS AND BACKWASHED FILTER		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	0	33
Date of minimum: 12/29/2012		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	149,890	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:		40
Number of service breaks repaired this year:		41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	1,576	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Description (a)	WDNR Unique Well Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL	#4	470	16	936,000	Yes	1
WELL	#5	472	16	936,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Description (a)	Identification Number (b)	Intakes			Diameter in inches (e)
		Distance From Shore in feet (c)	Depth Below Surface in feet (d)		
NONE					

1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#4	#5		1
Location	WATER TREATMENT PLANT	ACROSS FROM WATER PLANT		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	GOULD	GOULD		5
Year Installed	2010	2010		6
Type	SUBMERSIBLE	SUBMERSIBLE		7
Actual Capacity (gpm)	650	650		8
Pump Motor or Standby Engine Mfr	KOHLER	KOHLER		9 10
Year Installed	2010	2010		11
Type	DIESEL	DIESEL		12
Horsepower	150	150		13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23 24
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES AND ELEVATED TANKS

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. For primary material, use earthen, steel, concrete or other.
4. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Description (a)	Identification Number (b)	Year Constructed (c)	Type (d)	Primary Material (e)	Elevation Difference in Feet (f)	Total Capacity in Gallons (g)	
Concrete	#1	1985	R	CONCRETE	204	300000	1

WATER TREATMENT PLANT

1. Provide a generic description for (a). Do not give specific address or location.
2. Please select all that apply for (d) and (e). If Other is selected please explain in Notes (h).
3. Please identify the point of application for each treatment plant for (g). For example, please list each well or central treatment facility served by this unit.

Unit Description (a)	Year Constructed (b)	Rated Capacity (mgd) (c)	Disinfection (d)	Other (e)	Fluoridated (f)	Point of Application (g)	
Central Facilities	2010	0	<input type="checkbox"/> Ultraviolet Light <input checked="" type="checkbox"/> Liquid Chlorine <input type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input checked="" type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input type="radio"/> Yes <input checked="" type="radio"/> No	CENTRAL FACILITIES	1
Notes:							
Wellhouse	2010		<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input type="radio"/> Yes <input checked="" type="radio"/> No		2
Notes:							

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
P	D	2.000	220				220	1
M	D	4.000	413				413	2
M	D	6.000	46,156				46,156	3
P	D	6.000	4,245				4,245	4
M	D	8.000	15,320				15,320	5
P	D	12.000	1,681				1,681	6
Total Within Municipality			68,035	0	0	0	68,035	
Total Utility			68,035	0	0	0	68,035	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	760	9			769	5	1
M	1.000	25				25		2
M	1.250	2				2		3
M	1.500	8				8		4
M	2.000	6				6		5
M	3.000	1				1		6
Total Utility		802	9	0	0	811	5	

WATER SERVICES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

New services were installed and financed by customers.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.750	834	64	56	(1)	841	0	1
1.000	28	4			32	0	2
1.250	2		1		1	0	3
1.500	9			(1)	8	0	4
2.000	6	1	1	1	7	0	5
3.000	2		1		1	0	6
4.000	0				0	0	7
6.000	0				0	0	8
Total:	881	69	59	(1)	890	0	

1) Indicate your residential meter replacement schedule:

- ☐ Meters tested once every 10 years and replaced as needed
☐ All meters replaced within 20 years of installation
☒ Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- ☒ Manually - remote register
☐ Manually - inside the premises
☐ Radio Frequency - drive or walk-by technology
☐ Radio Frequency - fixed network or other automatic infrastructure (AMI)
☐ Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
 5. Explain all reported adjustments as a schedule footnote.
 6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.750	797	38	0	2	0	4	841	1
1.000	8	16	0	5	0	3	32	2
1.250	0	1	0	0	0	0	1	3
1.500	0	3	0	4	0	1	8	4
2.000	0	3	0	3	0	1	7	5
3.000	0	0	0	1	0	0	1	6
4.000	0	0	0	0	0	0	0	7
6.000	0	0	0	0	0	0	0	8
Total:	805	61	0	15	0	9	890	

METERS

Meters (Page W-23)

Explain all reported adjustments.

To adjust to utility records.

If Tested During Year column total is zero, please explain.

The village does not test water meters, but rather replaces them as needed.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	109				109	2
Total Fire Hydrants	109	0	0	0	109	
Flushing Hydrants						
	5				5	3
Total Flushing Hydrants	5	0	0	0	5	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	107
Number of distribution system valves end of year:	203
Number of distribution valves operated during year:	97

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-25)

General footnotes

The utility operates varying amounts of valves each year but ensures all are operated within two years. The utility operated just slightly less than half in 2012.

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	6	BACK WASH METER	Magnetic	11/1/2010	1
Station Meter	8	WELL 5	Magnetic	11/1/2010	2
Station Meter	8	EFFLUENT	Magnetic	11/1/2010	3
Station Meter	8	WELL 4	Magnetic	11/1/2010	4

WATER CONSERVATION PROGRAMS

1. List all water conservation-related expenditures for the reporting year. Include administrative costs, customer outreach and education, other program costs, and payments for rebates and other customer incentives.
2. If the Commission has approved conservation program expenses, these should be charged to Account 186. Otherwise, these expenses are reported in Account 906 on ScheduleW-05 (Account 691 for class D utilities).

Item (a)	Expenditures (b)	Number of Rebates (c)
Administrative and General Expenses		
Program Administration		1
Customer Outreach & Education		2
Other Program Costs		3
Subtotal Administrative and General Expenses	0	
Customer Incentives		
Residential Toilets		4
Multifamily/Commercial Toilets		5
Faucets		6
Showerheads		7
Clothes Washers		8
Dishwashers		9
Cost Sharing Projects (Nonresidential Customers)		10
Other Incentives		11
Subtotal Customer Incentives	0	
Total Conservation Expenditures	0	

WATER CUSTOMERS SERVED

List the number of customer accounts in each municipality for which your utility provides retail general service. Do not include wholesale customers or fire protection accounts.

Location (a)	Customers End of Year (b)
<hr/> Trempealeau County	
Villages	
TREMPEALEAU	886
Total Villages:	886
Total Trempealeau County:	886
<hr/>	
Total Company:	886
<hr/>	

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,686,259	1,607,228	1
Total Sales of Electricity	1,686,259	1,607,228	
Other Operating Revenues			
Forfeited Discounts (450)	5,197	5,074	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	371	2,377	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	41,935	4,830	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	47,503	12,281	
Total Operating Revenues	1,733,762	1,619,509	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,189,436	1,082,293	9
Transmission Expenses (550-553)	48,931	41,533	10
Distribution Expenses (560-576)	33,108	43,862	11
Customer Accounts Expenses (901-904)	66,513	57,098	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	146,580	120,605	15
Total Operation and Maintenance Expenses	1,484,568	1,345,391	
Other Expenses			
Depreciation Expense (403)	154,019	125,716	16
Amortization Expense (404-407)	0	0	17
Taxes (408)	76,607	71,875	18
Total Other Expenses	230,626	197,591	
Total Operating Expenses	1,715,194	1,542,982	
NET OPERATING INCOME	18,568	76,527	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	5,197	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	5,197	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL	371	5
Total Rent from Electric Property (454)	371	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
OTHER ELECTRIC REVENUES	4,991	7
REVENUE FROM XCEL ENERGY RELATED TO DOE SETTLEMENT	36,370	8
SALE OF SCRAP	574	9
Total Other Electric Revenues (456)	41,935	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,189,436	1,082,293	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	1,189,436	1,082,293	
Total Power Production Expenses	1,189,436	1,082,293	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	48,931	41,533	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	48,931	41,533	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	0	0	21
Line and Station Supplies and Expenses (562)	8,444	10,285	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	0	0	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	0	0	25
Miscellaneous Distribution Expenses (569)	0	0	26
Maintenance of Structures and Equipment (571)	4,826	6,441	27
Maintenance of Lines (572)	11,875	21,417	28
Maintenance of Line Transformers (573)	1,741	3,188	29
Maintenance of Street Lighting and Signal Systems (574)	2,883	1,857	30
Maintenance of Meters (575)	755	674	31
Maintenance of Miscellaneous Distribution Plant (576)	2,584	0	32
Total Distribution Expenses	33,108	43,862	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,340	4,118	33
Accounting and Collecting Labor (902)	59,192	50,461	34
Supplies and Expenses (903)	1,539	1,448	35
Uncollectible Accounts (904)	1,442	1,071	36
Customer Service and Information Expenses (906)	0	0	37
Total Customer Accounts Expenses	66,513	57,098	
SALES EXPENSES			
Sales Expenses (910)	0	0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	2,560	2,720	39
Office Supplies and Expenses (921)	6,684	7,067	40
Administrative Expenses Transferred -- Credit (922)	0	0	41
Outside Services Employed (923)	25,572	21,659	42
Property Insurance (924)	7,350	6,194	43
Injuries and Damages (925)	0	0	44
Employee Pensions and Benefits (926)	52,267	46,391	45
Regulatory Commission Expenses (928)	12,574	0	46
Miscellaneous General Expenses (930)	23,403	22,367	47
Transportation Expenses (933)	11,090	8,797	48
Maintenance of General Plant (935)	5,080	5,410	49
Total Administrative and General Expenses	146,580	120,605	
Total Operation and Maintenance Expenses	1,484,568	1,345,391	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

(572): The increase in the prior year can be explained by a one-time payment to Bruce Moll for utility pole work.

(928): The increase in the current year is due to the rate application to the Public Service Commission.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		56,310	53,426	1
Social Security		11,361	10,655	2
Wisconsin Gross Receipts Tax		7,467	5,785	3
PSC Remainder Assessment		1,469	2,009	4
Other (specify): NONE			0	5
Total tax expense		76,607	71,875	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Trempealeau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.169540				3
County tax rate	mills		5.469869				4
Local tax rate	mills		4.917024				5
School tax rate	mills		10.563560				6
Voc. school tax rate	mills		2.114018				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.234011				10
Less: state credit	mills		1.448518				11
Net tax rate	mills		21.785493				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		4.917024				14
Combined School Tax Rate	mills		12.677578				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.594602				17
Total Tax Rate	mills		23.234011				18
Ratio of Local and School Tax to Total	dec.		0.757278				19
Total tax net of state credit	mills		21.785493				20
Net Local and School Tax Rate	mills		16.497671				21
Utility Plant, Jan. 1	\$	3,455,606	3,455,606				22
Materials & Supplies	\$	69,215	69,215				23
Subtotal	\$	3,524,821	3,524,821				24
Less: Plant Outside Limits	\$	114,957	114,957				25
Taxable Assets	\$	3,409,864	3,409,864				26
Assessment Ratio	dec.		1.000981				27
Assessed Value	\$	3,413,209	3,413,209				28
Net Local & School Rate	mills		16.497671				29
Tax Equiv. Computed for Current Year	\$	56,310	56,310				30
Tax Equivalent per 1994 PSC Report	\$	12,873					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	56,310					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	494	57,942			58,436	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	649,153	1,392,245			2,041,398	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	212,724	32,990			245,714	38
Overhead Conductors and Devices (365)	736,227	83,144			819,371	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	562,564	39,629			602,193	41
Line Transformers (368)	357,713	47,089			404,802	42
Services (369)	7,688	6,983			14,671	43
Meters (370)	74,552	1,855	240		76,167	44
Installations on Customers' Premises (371)	571				571	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	101,693	565			102,258	47
Total Distribution Plant	2,703,379	1,662,442	240	0	4,365,581	
GENERAL PLANT						
Land and Land Rights (389)	204				204	48
Structures and Improvements (390)	58,686				58,686	49
Office Furniture and Equipment (391)	3,934				3,934	50
Computer Equipment (391.1)	18,050	4,062			22,112	51
Transportation Equipment (392)	167,313				167,313	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	47,839				47,839	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	42,460				42,460	59
Other Tangible Property (399)	0				0	60
Total General Plant	338,486	4,062	0	0	342,548	
Total utility plant in service directly assignable	3,041,865	1,666,504	240	0	4,708,129	

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
Common Utility Plant Allocated to Electric Department (300)	0				0
Total utility plant in service	3,041,865	1,666,504	240	0	4,708,129

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ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

(365): The addition of overhead conductors and devices is from the Village purchase of line transfer from Xcel and new substation placed in service.

(360): The addition to land and land rights is from the new substation placed in service in the current year.

(362): The addition to station equipment is from the new substation placed in service in the current year.

The dockets related to the purchase of distribution lines from Xcel and substation construction are 5-B8-190 and 350-CE-100. The project was financed with 2012 electric revenue bond anticipation notes.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0				0	38
Overhead Conductors and Devices (365)	0				0	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	74,987				74,987	41
Line Transformers (368)	0				0	42
Services (369)	335,150	8,925			344,075	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	2,404				2,404	47
Total Distribution Plant	412,541	8,925	0	0	421,466	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	1,200				1,200	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	1,200	0	0	0	1,200	
Total utility plant in service directly assignable	413,741	8,925	0	0	422,666	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	413,741	8,925	0	0	422,666	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	14				14	1
7.2/12.5 kV (12kV)	1	1			2	2
14.4/24.9 kV (25kV)	0				0	3
Other: NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	6				6	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other: NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	2				2	9
7.2/12.5 kV (12kV)	0	1			1	10
14.4/24.9 kV (25kV)	0				0	11
Other: NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	11				11	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other: NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other: NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other: NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	17	11
Nonfarm	112	12
Total	129	13
Total customers on rural lines at end of year	129	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage (kWh) (000's) (f)	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	
January	01	2,636	Friday	01/20/2012	10:00	1,340
February	02	2,368	Monday	02/13/2012	10:30	1,224
March	03	2,243	Monday	03/05/2012	10:30	1,086
April	04	2,011	Tuesday	04/10/2012	10:15	1,005
May	05	2,260	Thursday	05/24/2012	13:45	1,093
June	06	3,588	Wednesday	06/27/2012	17:00	1,375
July	07	4,210	Monday	07/16/2012	17:30	1,889
August	08	3,577	Wednesday	08/01/2012	17:00	1,345
September	09	3,332	Tuesday	09/04/2012	15:45	1,030
October	10	2,010	Thursday	10/18/2012	14:15	1,090
November	11	2,375	Tuesday	11/27/2012	10:00	1,131
December	12	2,674	Thursday	12/20/2012	18:45	1,194
Total		33,284				14,802

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	XCEL ENERGY

1

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		0	7
Purchases		14,802	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	0	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	0	14
Total Source of Energy		14,802	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		13,947	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		0	23
Total Sold and Used		13,947	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		855	27
Total Energy Losses		855	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		5.7762%	29
Total Disposition of Energy		14,802	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SALES	RG-1	1,052	8,407	1
Total Sales for Residential Sales		1,052	8,407	
Commercial & Industrial				
SMALL POWER SERVICE	CP-1	6	1,975	2
LARGE POWER SERVICE	CP-2	1	524	3
GENERAL SERVICE	GS-1	170	2,912	4
Total Sales for Commercial & Industrial		177	5,411	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	2	129	5
Total Sales for Public Street & Highway Lighting		2	129	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,231	13,947	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	884,812	120,616	1,005,428	1
0	0	884,812	120,616	1,005,428	
7,557	8,976	190,452	28,418	218,870	2
4,503	4,949	69,858	7,310	77,168	3
0	0	307,360	46,090	353,450	4
12,060	13,925	567,670	81,818	649,488	
0	0	29,555	1,788	31,343	5
0	0	29,555	1,788	31,343	
				0	6
0	0	0	0	0	
12,060	13,925	1,482,037	204,222	1,686,259	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)		(b)		(c)	
Name of Vendor		XCEL ENERGY		1	
Point of Delivery		Substation		2	
Type of Power Purchased (firm, dump, etc.)		Firm		3	
Voltage at Which Delivered				4	
Point of Metering		Substation		5	
Total of 12 Monthly Maximum Demands -- kW		33,284		6	
Average load factor		60.9203%		7	
Total Cost of Purchased Power		1,189,436		8	
Average cost per kWh		0.0804		9	
On-Peak Hours (if applicable)		5938		10	
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak
	January	497	843		
	February	494	730		
	March	435	651		
	April	378	627		
	May	440	653		
	June	573	802		
	July	782	1,107		
	August	619	726		
	September	363	667		
	October	455	635		
	November	451	680		
	December	451	743		
	Total kWh (000)	5,938	8,864		
Footnotes:					
		(d)		(e)	
Name of Vendor					
Point of Delivery					
Voltage at Which Delivered					
Point of Metering					
Type of Power Purchased (firm, dump, etc.)					
Total of 12 Monthly Maximum Demands -- kW					
Average load factor					
Total Cost of Purchased Power					
Average cost per kWh					
On-Peak Hours (if applicable)					
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak
	January				
	February				
	March				
	April				
	May				
	June				
	July				
	August				
	September				
	October				
	November				
	December				
	Total kWh (000)				
Footnotes:					

PRODUCTION STATISTICS TOTALS

Particulars (a)		Total (b)	
Name of Plant			1
Unit Identification			2
Type of Generation			3
kWh Net Generation (000)		0	4
Is Generation Metered or Estimated?			5
Is Exciter & Station Use Metered or Estimated?			6
60-Minute Maximum Demand--kW (est. if not meas.)		0	7
Date and Hour of Such Maximum Demand			8
Load Factor			9
Maximum Net Generation in Any One Day		0	10
Date of Such Maximum			11
Number of Hours Generators Operated			12
Maximum Continuous or Dependable Capacity--kW		0	13
Is Plant Owned or Leased?			14
Total Production Expenses		0	15
Cost per kWh of Net Generation (\$)			16
Monthly Net Generation --- kWh (000):	January	0	17
	February	0	18
	March	0	19
	April	0	20
	May	0	21
	June	0	22
	July	0	23
	August	0	24
	September	0	25
	October	0	26
	November	0	27
	December	0	28
Total kWh (000)		0	29
Gas Consumed--Therms		0	30
Average Cost per Therm Burned (\$)		0.0000	31
Fuel Oil Consumed Barrels (42 gal.)		0	32
Average Cost per Barrel of Oil Burned (\$)			33
Specific Gravity			34
Average BTU per Gallon			35
Lubricating Oil Consumed--Gallons		0	36
Average Cost per Gallon (\$)			37
kWh Net Generation per Gallon of Fuel Oil			38
kWh Net Generation per Gallon of Lubr. Oil			39
Does plant produce steam for heating or other purposes in addition to elec. generation?			40
Coal consumed--tons (2,000 lbs.)		0	42
Average Cost per Ton (\$)			43
Kind of Coal Used			44
Average BTU per Pound			45
Water Evaporated--Thousands of Pounds		0	46
Is Water Evaporated, Metered or Estimated?			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.			49
Based on Total Coal Used at Plant			50
Based on Coal Used Solely in Electric Generation			51
Average BTU per kWh Net Generation			52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)			53
Footnote			54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					18
February					19
March					20
April					21
May					22
June					23
July					24
August					25
September					26
October					27
November					28
December					29
Total kWh (000)	0				30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)					33
Average Cost per Barrel of Oil Burned (\$)					34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil					39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	
NONE								1
Total							0	

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total				0	0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						1
Total						<u>0</u>

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
1						
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
Total							0	

HYDRAULIC GENERATING PLANTS (cont.)

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
1								
Total				0	0	0	0	0

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				
	(b)	(c)	(d)	(e)	(f)
Name of Substation	EMMONS	CHASE	SCHUBERT 1		1
Voltage--High Side	7,200	7,200	69,000		2
Voltage--Low Side	2,400	2,400	7,200		3
Num. Main Transformers in Operation	1	1	1		4
Total Capacity of Transformers in kVA	5,000	3,750	10,500		5
Number of Spare Transformers on Hand					6
15-Minute Maximum Demand in kW		4,210	0		7
Dt and Hr of Such Maximum Demand		07/16/2012 07:00			8
Kwh Output		14,802	0		9
Footnotes					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				
	(h)	(i)	(j)	(k)	(l)
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Total Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
Kwh Output					24
Footnotes					25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				
	(n)	(o)	(p)	(q)	(r)
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
Kwh Output					39
Footnotes					40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,240	478	17,685	1
Acquired during year	50	15	580	2
Total	1,290	493	18,265	3
Retired during year	4			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,286	493	18,265	6
Number end of year accounted for as follows:				7
In customers' use	1,231	455	16,214	8
In utility's use				9
				10
Locked meters on customers' premises	5			11
In stock	50	38	2,051	12
Total end of year	1,286	493	18,265	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
NONE				1
Total		0	0	
Ornamental				
Sodium Vapor	150	32	26,880	2
Total		32	26,880	
Other				
Sodium Vapor	100	183	102,480	3
Total		183	102,480	